

Meade County RECC

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

BRANDENBURG, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

at

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

FILED WITH THE PUBLIC SERVICE COMMISSION

Effective June 1, 1985

Issued by: Meade County Rural Electric
Cooperative Corporation

By: Beavin F. Thornsberry, Jr.
Manager

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 34

(Original) Sheet No. 1

(Revised)

Canceling P.S.C. No. 33

(Original) Sheet No. 1

(Revised)

Schedule 1

CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches

RATE PER
UNIT

Applicable:

Entire Territory Served.

Availability of Service:

Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.

Character of Service:

Single phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge - No KWH usage

\$8.00

Energy charge per KWH

.05619/KWH

State, Federal and local tax will be added to above rate where applicable.

Minimum Monthly Charge:

In no case shall the monthly minimum bill be less than \$8.00 per month.

Fuel Cost Adjustment:

See Schedule 10 for applicable charge.

Environmental Surcharge:

See Schedule 11 for applicable charge.

Wholesale Power Cost Adjustment

See Schedule 14 for applicable charge.

Terms of Payment:

The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECTION 9 (1)
EXECUTIVE DIRECTOR

DATE OF ISSUE

December 23, 2002

JUL 01 2003

DATE EFFECTIVE

July 1, 2003

PURSUANT TO 807 KAR 5.011

ISSUED BY

Burt E. Meade
Name of Officer

President/CEO BY

P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

Sheet No. 2

(Original)

(Revised)

Cancelling P.S.C. No. 20

Sheet No. 2

(Original)

(Revised)

Schedule 1 - continued

CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches

**RATE PER
UNIT**

Multiple Units:

Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.

Commercial Use of Portions of Dwellings:

The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.

Domestic Power Use:

A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

DATE OF ISSUE

October 11, 1995

Month

Day

PURSUANT TO 807 KAR 5.011,

SECTION 9 (1)

DATE EFFECTIVE

November 11, 1995

Month

Day

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY

Bernard E. Mauer

President/CEO

P. O. Box 489, Brandenburg, KY 40108

Name of Officer

Title

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 3

x (Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 3 & 3-A

x (Revised)

Schedule 1 - continued

CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches

**RATE PER
UNIT**

Commercial Farm Use:

1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.

2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.

3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.

4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

DATE OF ISSUE

October 11, 1996

Month

Day

DATE EFFECTIVE

November 11, 1995

Month

Day

Year

ISSUED BY

Benny E. Meier

Name of Officer

President/CEO

Title

P. O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 4

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 4

(Revised)

Schedule 1 - continued

CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches

**RATE PER
UNIT**

Addendum - Underground Service

The Cooperative will install underground distribution lines to an applicant under the following conditions:

1. Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas.
2. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service.
3. Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A.
4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities.
5. Service line to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made.
6. The applicant shall have the choice of performing all necessary trenching and backfilling in accordance with the Cooperative's specifications or shall pay for such service using the following rates:

Secondary Ditch

Primary Ditch

Opening and closing ditch

Proposed

\$4.80 per foot

\$6.60 per foot

An additional moving fee of \$360.00 shall be charged.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE

December 23, 2002

Month

Day

DATE EFFECTIVE

July 1, 2003

Month

Day

Year

ISSUED BY

Bernard E. McFadden

Name of Officer

President/CEO

Title

BY

Charles W. Smith

Executive Director

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12-23-2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BYP. ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY 40108

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 5

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 5

(Revised)

Schedule 1 - continued

CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches

**RATE PER
UNIT**

7. The estimated cost differential per foot of conductor is for normal soil conditions and does not include rock removal or road crossing costs. The applicant shall have the choice of performing the necessary rock removal and road crossing or shall pay for such services using the following rates:

	<u>Rock Removal</u>	<u>Road Crossing</u>
Three phase primary	\$173.00 per foot	\$48.00 per foot
Single phase primary	\$173.00 per foot	\$46.50 per foot
Service or secondary	\$108.00 per foot	\$46.50 per foot

An additional moving fee of \$360.00 shall be charged.

8. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE December 23, 2002

Month

Day

JUL 01 2003

Year

DATE EFFECTIVE July 1, 2003

Month

Day

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Year

ISSUED BY

Burt E. Meurer

Name of Officer

President/CEO

BY

P. O. Box 489, Brandenburg, KY 40108

Thomas W. Davis
EXECUTIVE DIRECTOR

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 6

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 6

(Revised)

Schedule 1 - continued

CLASSIFICATION OF SERVICE

Residential, Farm and Non-Farm, Schools & Churches

RATE PER
UNIT

EXHIBIT A

AVERAGE UNDERGROUND COST DIFFERENTIAL

Three Phase

Single Phase

Average cost per foot of underground service

\$23.53

\$14.71

Average cost per foot of overhead service

\$ 7.51

\$ 4.30

Average cost differential per foot of service

\$16.02

\$10.41

Note: Above estimated cost for underground does not include the cost of trenching, backfilling, rock removal or road crossing costs.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE December 23, 2002

JUL 01 2003

DATE EFFECTIVE July 1, 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY

David E. Mewer
Name of Officer

President/CEO BY

David E. Mewer
EXECUTIVE DIRECTOR
Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 34

Sheet No. 7

(Original)
(Revised)

Canceling P.S.C. No. 33

Sheet No. 7

(Original)
(Revised)

Schedule 2

CLASSIFICATION OF SERVICE

Commercial Rate

**RATE PER
UNIT**

Applicable:

Entire Territory Served.

Availability of Service:

Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.

Character of Service:

Single phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge - No KWH usage

\$9.63

Energy charge per KWH

0.06250

State, Federal and local tax will be added to above rate where applicable.

Minimum Monthly Charge:

In no case shall the monthly minimum bill be less than \$9.63 per month.

Fuel Cost Adjustment:

See Schedule 10 for applicable charge.

Environmental Surcharge:

See Schedule 11 for applicable charge.

Wholesale Power Cost Adjustment

See Schedule 14 for applicable charge.

Terms of Payment:

The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KENTUCKY
SECTION 9 (1)
EFFECTIVE

DATE OF ISSUE

December 23, 2002

JUL 01 2003

DATE EFFECTIVE

July 1, 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

ISSUED BY

[Signature]
Name of Officer

President/CEO

Title

By C. Schaefer, Executive Director
Ky 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

Sheet No. 8

(Original)
(Revised)

Canceling P.S.C. No. 20

Sheet No. 8 & 9

(Original)
(Revised)

Schedule 2 - continued		CLASSIFICATION OF SERVICE
Commercial Rate		RATE PER UNIT
<p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <ol style="list-style-type: none"> 1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.) 2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.) 3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services. 4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule. 5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection. 		<p align="right">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p align="right">OCT 24 1995</p>

DATE OF ISSUE October 11, 1995
Month Day

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)

DATE EFFECTIVE November 11, 1995
Month Day

ISSUED BY Brian E. Newman President/CEO
Name of Officer Title

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION
P. O. Box 1488, Brandenburg, KY 40108
Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 1

(Original) Sheet No. 9

(Revised)

Cancelling P.S.C. No.

(Original) Sheet No.

(Revised)

Schedule 3 CLASSIFICATION OF SERVICE	
Three Phase Power Service, 0 KVA - 999 KVA	RATE PER UNIT
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u></p> <p>Customer charge – No KWH usage \$34.70</p> <p>Energy charge – per KWH \$0.03648</p> <p>Demand charge – per KW of billing demand per month \$8.12/KW</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

DATE OF ISSUE December 23, 2002

JUL 01 2003

DATE EFFECTIVE July 1, 2003

PURSUANT TO 807 KAR 5:011

ISSUED BY

Ben E. Meade
Name of Officer

President/CEO

Title

BY P. O. Box 488 Brandenburg, KY 40108

EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 Dated December 23, 2002

FOR Entire Territory served

Community, Town or City

P.S.C. No. 1

(Original) Sheet No. 10

(Revised)

Canceling P.S.C. No.

(Original) Sheet No.

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3 - continued

CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA

RATE PER
UNIT

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Fuel Cost Adjustment:

See Schedule 10 for applicable charge.

Environmental Surcharge:

See Schedule 11 for applicable charge.

Wholesale Power Cost Adjustment

See Schedule 14 for applicable charge.

Minimum Monthly Charges:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The monthly charge specified in this schedule.
2. The minimum monthly charge specified in the contract for service .

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$26.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

Public Service Commission
State of Kentucky
Effective

DATE OF ISSUE December 23, 2002

Month

Day

PURSUANT TO 807 KAR 9:011
SECTION 9 (1)

DATE EFFECTIVE July 1, 2003

Month

Day

Year

ISSUED BY

Brent E. New

President/CEO BY

Charles L. E. Dill
EXECUTIVE DIRECTOR

Name of Officer

Title

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 1

(Original) Sheet No. 11

(Revised)

Cancelling P.S.C. No.

(Original) Sheet No.

(Revised)

Schedule 3 - continued

CLASSIFICATION OF SERVICE

Three Phase Power Service, 0 KVA - 999 KVA

**RATE PER
UNIT**

Metering:

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

Special Rules and Conditions:

1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.
2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.
4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.
5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

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DATE OF ISSUE

December 23, 2002

Month

Day

PURSUANT TO 807 KAR 5.011

SECTION 9 (1) Year

DATE EFFECTIVE

July 1, 2003

Month

Day

BY

EXECUTIVE DIRECTOR

ISSUED BY

Name of Officer

President/CEO

Title

P. O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 32

Sheet No. 12

(Original)
(Revised)

Cancelling P.S.C. No. 31

Sheet No. 12

(Original)
(Revised)

Schedule 4

CLASSIFICATION OF SERVICE

Large Power Service, 50 KVA - 999 KVA

**RATE PER
UNIT**

Applicable:
Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates:

\$2.84 per month per KW of billing demand plus energy charge of:

.06106 per KWH for the first 100 KWH used per month per KW of billing demand

.05560 per KWH for the next 100 KWH used per month per KW of billing demand

.05333 per KWH for the next 100 KWH used per month per KW of billing demand

.05194 per KWH for all remaining KWH used per month.

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 30 1998

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

DATE OF ISSUE

May 20, 1998

Month

Day

Year

DATE EFFECTIVE

April 30, 1998

Month

Day

Year

ISSUED BY

Brian E. [Signature]
Name of Officer

President/CEO
Title

P. O. Box 489, Brandenburg, KY 40108
Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 97-209 Dated May 6, 1998

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served
	Community, Town or City
	P.S.C. No. <u>29</u>
(Original)	Sheet No. <u>13</u>
(Revised)	
Canceling	P.S.C. No. <u>28</u>
(Original)	Sheet No. <u>15</u>
(Revised)	

Schedule 4 - continued	CLASSIFICATION OF SERVICE
Large Power Service, 50 KVA - 999 KVA	RATE PER UNIT
<p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Fuel Cost Adjustment:</u> See Schedule 10 for applicable charge.</p> <p><u>Environmental Surcharge:</u> See Schedule 11 for applicable charge.</p> <p><u>Wholesale Power Cost Adjustment</u> See Schedule 14 for applicable charge. (N)</p> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The minimum monthly charge specified in the contract for service. 2. A charge of \$0.75 per KVA of installed transformer capacity. 3. A charge of \$25.00. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>	

DATE OF ISSUE	October 4, 2000	Month	PUBLIC SERVICE COMMISSION	Year
DATE EFFECTIVE	September 29, 2000	Month	OF KENTUCKY	Year
ISSUED BY	<i>Barbara E. [Signature]</i>	Day	EFFECTIVE	Year
ISSUED BY AUTHORITY OF P.S.C.	SEP 29 2000	President/CEO	P. O. Box 489, Brandenburg, KY 40108	Address

Order No. 2000-413 dated 9/29/2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 34

(Original) Sheet No. 15

(Revised)

Canceling P.S.C. No. 33

(Original) Sheet No. 15

(Revised)

Schedule 5

CLASSIFICATION OF SERVICE

Outdoor Lighting Service - Individual Consumers

**RATE PER
UNIT**

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.

Rates:

175 Watt unmetered, per month

\$ 6.73

175 Watt metered, per month

3.25

400 Watt unmetered, per month

\$9.56

400 Watt metered, per month

3.25

State, Federal and local tax will be added to above rate where applicable.

Terms of Payment:

Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.

Fuel Cost Adjustment:

See Schedule 10 for applicable charges.

Environment Surcharge:

See Schedule 11 for applicable charges.

Wholesale Power Cost Adjustment

See Schedule 14 for applicable charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002

Month

Day

PURSUANT TO 807 KAR 5.011

SECTION 9 (1) Year

DATE EFFECTIVE July 1, 2003

Month

Day

BY

ISSUED BY

Bruce E. Newer

President/CEO

P. O. Box 489, Brandenburg, KY 40108

Name of Officer

Title

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 14

(Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 16 & 17

(Revised)

Schedule 4 - continued

CLASSIFICATION OF SERVICE

Large Power Service, 50 KVA - 999 KVA

**RATE PER
UNIT**

Metering:

Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

Special Rules and Conditions:

1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.

2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.

3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.

4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.

5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 24 1995

PURSUANT TO 807 KAR 5011.

SECTION 9 (1)

DATE OF ISSUE October 11, 1995

Month

Day

DATE EFFECTIVE November 11, 1995

Month

Day

ISSUED BY

Barry E. Moore

President/CEO

Name of Officer

Title

P. O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No.

**BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION**

Year

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 31

(Original) Sheet No. 15

(Revised)

Cancelling P.S.C. No. 30

(Original) Sheet No. 15

(Revised)

Schedule 5

CLASSIFICATION OF SERVICE

Outdoor Lighting Service - Individual Consumers

**RATE PER
UNIT**

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.

Rates:

175 Watt unmetered, per month

R \$ 6.47

175 Watt metered, per month

R 3.13

400 Watt unmetered, per month

R \$9.20

400 Watt metered, per month

R 3.13

State, Federal and local tax will be added to above rate where applicable.

Terms of Payment:

Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Fuel Cost Adjustment:

See Schedule 10 for applicable charges.

SEP 02 1997

Environment Surcharge:

See Schedule 11 for applicable charges.

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephen O. Bu

SECRETARY OF THE COMMISSION

DATE OF ISSUE

June 27, 1997

DATE EFFECTIVE

September 2, 1997 "INTERIM RATES SUBJECT TO CHANGE"

ISSUED BY

Brian E. New
Name of Officer

President/CEO

Title

P. O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 97-209

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 16

(Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 19 & 20

(Revised)

Schedule 5 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers			
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.25 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>			

DATE OF ISSUE

October 11, 1995

Month

Day

OCT 24 1995

Year

DATE EFFECTIVE

November 11, 1995

Month

Day

PURSUANT TO 807 KAR 5.011.

SECTION 9(1)

ISSUED BY

Dean E. Skewes

President/CEO

P. O. Box 489, Brandenburg, KY 40016

Name of Officer

Title

BY: *John C. Hall*

FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF P.S.C.

Order No.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 17

(Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 20 & 21

(Revised)

Schedule 5 - continued	CLASSIFICATION OF SERVICE
Outdoor Lighting Service - Individual Consumers	RATE PER UNIT
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 24 1995</p> <p>PURSUANT TO 807 KAR 5011. SECTION 9(1)</p>

DATE OF ISSUE October 11, 1995

DATE EFFECTIVE November 11, 1995

ISSUED BY Bruce E. Moore President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 34

(Original) Sheet No. 18

(Revised)

Canceling P.S.C. No. 33

(Original) Sheet No. 18

(Revised)

Schedule 6

CLASSIFICATION OF SERVICE

Street Lighting - Community, Municipalities, Towns

RATE PER
UNIT

Applicable:

Entire Territory Served.

Availability of Service:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.

Rates:

175 Watt, per month

\$5.91

400 Watt, per month

\$8.81

State, Federal and local tax will be added to above rate where applicable.

Terms of Payment:

Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.

Fuel Cost Adjustment:

See Schedule 10 for applicable charges.

Environment Surcharge:

See Schedule 11 for applicable charges.

Wholesale Power Cost Adjustment

See Schedule 14 for applicable charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE December 23, 2002

JUL 01 2003

DATE EFFECTIVE July 1, 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

ISSUED BY

Ben E. Jensen

President/CEO

PO Box 40108, Brandenburg, KY 40108

Name of Officer

Title

Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12/23/2002

FOR Entire Territory served

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 19

(Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 23 & 24

(Revised)

Schedule 6 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns			
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p> <p>5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.</p>			

DATE OF ISSUE October 11, 1995 OCT 24 1995

Month Day Year

DATE EFFECTIVE November 11, 1995

Month Day Year

ISSUED BY Bernard E. McFarlane President/GEO P. O. Box 489, Brandenburg, KY 40110

Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

PURSUANT TO 807 KAR 5.011.
SECTION 9(1)
BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 20

(Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 24 & 25

(Revised)

Schedule 6 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns			
<p>6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.</p> <p>7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.</p> <p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.</p> <p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p> <p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>			
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 24 1995</p> <p>PURSUANT TO 807 KAR 50.11, SECTION 9 (1)</p>	

DATE OF ISSUE October 11, 1995 BY: Jordan C. Neal
Month Day Year
 DATE EFFECTIVE November 11, 1995 FOR THE PUBLIC SERVICE COMMISSION
Month Day Year
 ISSUED BY Bernard E. Neal President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No.

(Original)

Sheet No.

(Revised)

Cancelling

P.S.C. No.

(Original)

Sheet No.

(Revised)

Original

Schedule 11	CLASSIFICATION OF SERVICE
Restitution Adjustment	RATE PER UNIT
<p>Restitution Adjustment:</p> <p><u>Billings to customers served from non-dedicated delivery points:</u></p> <p>(N) (1) Billings computed pursuant to rate schedules to which this restitution adjustment is applicable shall be decreased during each refund month by the following restitution adjustment factor applied to each kilowatt hour sold:</p> <p align="center">Restitution Adjustment Factor = $\frac{RA(m)}{P(m)}$</p> <p>(N) Where RA is the monthly credit from the seller's wholesale power supplier for all non-dedicated delivery points for restitution adjustment (plus any over/under recovery from the prior refund) and P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the restitution adjustment is refunded.</p> <p>(N) (2) Rate schedule (1) above shall apply to Meade County Rural Electric Cooperative rate schedules "1", "2", "3", "4", "5", and "6".</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 24 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE May 26, 1999

Month Day Year

DATE EFFECTIVE May 24, 1999

Month Day Year

ISSUED BY Bruce E. Meener President/CEO P. O. Box 489, Brandenburg, KY 40108

Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 98-427 dated 5-24-99

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No.
 (Original) Sheet No. 43
 (Revised)
 Canceling P.S.C. No.
 (Original) Sheet No. original
 (Revised)

Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Wholesale Power Cost Adjustment		
<p><u>Applicable:</u> Entire Territory Served</p> <p><u>Availability of Service:</u> In all territory served.</p> <p><u>Wholesale Power Cost Adjustment</u> The monthly billing amount computed under each of the rate schedules to which this credit is applicable shall be reduced by 1.92% before application of the school tax, sales tax, franchises tax, landfill fee or other similar items.</p> <p><u>Term</u> This Wholesale Power Cost Adjustment (WPCA) shall be terminated at such time that all of the Big Rivers WPCA credit to be received by the Cooperative has been passed through to the Cooperative's consumers. The WPCA may be terminated or modified prior to receiving the last credit from Big Rivers such that the cumulative amount credited to the Cooperative's customers will not exceed the cumulative amount credited by Big Rivers.</p>		
<p align="right">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p align="right">SEP 29 2000</p> <p align="right">PURSUANT TO 807 KAR 5.011, SECTION 9 (*)</p> <p align="right">BY: <u>Stephen D. Burt</u> SECRETARY OF THE COMMISSION</p>		

DATE OF ISSUE October 4, 2000
 Month Day Year

DATE EFFECTIVE September 29, 2000
 Month Day Year

ISSUED BY [Signature] President / CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2000-413 dated 9/29/2000

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 21

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 21

(Revised)

Schedule 7

CLASSIFICATION OF SERVICE

**RATE PER
UNIT**

Cable Television Attachment Tariff

Applicable:

In all territory served by the company on poles owned and used by the company for their electric plant.

Availability of Service:

To all qualified CATV operators having the right to receive service.

Rental Charge:

The yearly rental charges shall be as follows:

Two-party pole attachment	\$4.82
Three-party pole attachment	\$4.32
Two-party anchor attachment	\$4.59
Three-party anchor attachment	\$3.03
Grounding attachment	\$0.25
Pedestal attachment	\$0.15

Billing:

Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.

Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

Specifications:

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE

December 23, 2002

Month

Day

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE

July 1, 2003

Month

Day

BY Charles H. Dyer Year
EXECUTIVE DIRECTOR

ISSUED BY

Bernard E. McFadden
Name of Officer

President / CEO
Title

P.O. Box 489, Brandenburg, KY 40108
Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 22

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 22 & 23

(Revised)

Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER
UNIT

Requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator. PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles. JAN 1 2003

DATE OF ISSUE

December 23, 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE

Month Day Year
July 1, 2003

BY Charles L. Smith Year
EXECUTIVE DIRECTOR

ISSUED BY

Bernard E. Allen Month Day Year
Name of Officer President / CEO

P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO.

2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 23

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 23 & 24

(Revised)

Schedule 7 – continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER
UNIT

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

Easements and Rights-of-Way:

The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.

Maintenance of Poles, Attachments and Operation:

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new Installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such Inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, Obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables.

JUL 01 2003

DATE OF ISSUE

December 23, 2003

PURSUANT TO 807 KAR 5.011

DATE EFFECTIVE

July 1, 2003

SECTION 9

ISSUED BY

Brian E. McFarlane
Name of Officer

President / CEO

BY *[Signature]*
EXECUTIVE DIRECTOR
P.O. Box 489, Brandenburg, KY 40108
Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 24
 (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 24 & 25
 (Revised) _____

Schedule 7 – continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

**RATE PER
UNIT**

wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

Inspections:

A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

Insurance or Bond:

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002
 DATE EFFECTIVE July 1, 2003
 ISSUED BY James E. Miller President / CEO P.O. Box 469, Brandenburg, KY 40108
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 25

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 26 & 27

(Revised)

Schedule 7 – continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

**RATE PER
UNIT**

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky
2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation."

Change of Use Provision:

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE

December 23, 2002

BY

Charles H. Dyer
EXECUTIVE DIRECTOR

DATE EFFECTIVE

July 1, 2003

ISSUED BY

James E. Hester

Name of Officer

President / CEO

Title

P.O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	29
	Sheet No.	26
X	(Original)	
	(Revised)	
	Canceling	P.S.C. No. 28
	(Original)	Sheet No. 27 & 28
X	(Revised)	

Schedule 7

CLASSIFICATION OF SERVICE

**RATE PER
UNIT**

Cable Television Attachment Tariff Abandonment:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increment one thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be

DATE OF ISSUE	December 23, 2002	PURSUANT TO 807 KAR 5:011	
	Month Day	SECTION 9 (1) Year	
DATE EFFECTIVE	July 1, 2003	BY	EXECUTIVE DIRECTOR
	Month Day		
ISSUED BY	<i>Benjamin E. [Signature]</i>	President / CEO	P.O. Box 489, Brandenburg, KY 40108
	Name of Officer	Title	Address
ISSUED BY AUTHORITY OF P.S.C.			
		ORDER NO.	2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. 29

Sheet No. 27

(Original)

(Revised)

X

Canceling P.S.C. No. 28

(Original) Sheet No. 28 & 29

(Revised)

X

Schedule 7

CLASSIFICATION OF SERVICE

RATE PER
UNIT

Cable Television Attachment Tariff

terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.

Use of Anchors:

The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

Discontinuance of Service:

The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE December 23, 2002

Month

Day

Year

DATE EFFECTIVE July 1, 2003

Month

Day

Year

ISSUED BY Charles E. Dyer President / CEO P.O. Box 489, Brandenburg, KY 40108

Name of Officer

Title

Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served
Community, Town or City
P.S.C. No. 28
(Original) Sheet No. 28
(Revised)

Cancelling P.S.C. No. 23
(Original) Sheet No. 33
(Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.</p> <p><u>Bond or Depositor Performance:</u></p> <p>A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE December 1, 1988
Month Day Year

DATE EFFECTIVE January 1, 1989
Month Day Year

ISSUED BY Brian E. Meade
Name of Officer

Manager
Title

P. O. Box 367, Brandenburg, KY 40109
Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 10266

OCT 24 1995
PURSUANT TO 807 KAR 5:011.
SECTION 9(1)
BY: Jordan C. Hill
FOR THE PUBLIC SERVICE COMMISSION

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served
Community, Town or City _____
P.S.C. No. 28
(Original) Sheet No. 29
(Revised)

Cancelling P.S.C. No. 26
(Original) Sheet No. 34
(Revised)

Schedule 7 - continued		CLASSIFICATION OF SERVICE
Cable Television Attachment Tariff		RATE PER UNIT
<p><u>Use of Anchors:</u> The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>Discontinuance of Service:</u> The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.</p> <p style="text-align: center;">EXHIBIT A</p> <p style="text-align: center;"><u>DEVELOPMENT OF RENTAL CHARGES</u></p> <p>1. Equation - Annual Charge - Two-Party Pole</p> <p>Annual Charge = [(weighted avg cost 35' and 40' poles x .85) - \$12.50] x annual carrying charge factor x .1224</p> <p>Two-Party Charge = (\$156.04 x .85) - 0* x .2160 x .1224 = \$3.51 I</p> <p>2. Equation - Annual Charge - Three-Party Pole</p> <p>Annual Charge = [(weighted avg cost 40' and 45' poles x .85) - \$12.50] x annual carrying charge factor x .0759</p> <p>Three-Party Charge = (\$196.93 x .85) - 0* x .2160 x .0759 = \$2.74 I</p> <p>3. Equation - Annual Charge - Two-User Anchor Attachment</p> <p>Annual Charge = embedded cost of anchors x annual carrying charge factor x .50</p> <p>Two-Party Charge = \$65.66 x .2160 x .50 = \$7.09</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE July 30, 1993
Month Day Year

DATE EFFECTIVE July 30, 1993
Month Day Year

ISSUED BY Bernard E. [Signature] Manager P. O. Box 489, Brandenburg, KY 40308
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)
BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

ORDER NO. 93-033

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served
Community, Town or City _____
P.S.C. No. 28
(Original) Sheet No. 30
(Revised) _____

Cancelling P.S.C. No. 26
(Original) Sheet No. 35
(Revised) _____

Schedule 7 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff			
4. Equation - Annual Charge - Three-User Anchor Attachment			
Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3			
Three-Party Charge = \$65.66 x .2160 x .333 = \$4.72		I	
EXHIBIT B			
DEVELOPMENT OF ANNUAL CARRYING CHARGE			
Fixed Charges on Investment from PSC Annual Report (12/31/92)			
1. Operation and Maintenance Expense			
Line No. 53, Page 14	\$ 1,359,323.16	I	
2. Consumer Accounts Expense			
Line No. 8, Page 15	515,859.96	I	
3. Customer Service and Informational Expense			
Line No. 14, Page 15	110,545.13	I	
4. Administrative and General Expense			
Line No. 35, Page 15	735,187.13	I	
5. Depreciation Expense			
Line No. 28, Page 13	880,723.11	I	
6. Taxes Other than Income Taxes			
Line No. 30, Page 13	269,262.10	I	
Subtotal	3,870,900.59		
Divided by Line 2, Page 1	27,843,848.75	13.90% D	

* - Ground wires are not included with the poles at Meade County R.E.C. EFFECTIVE

PUBLIC SERVICE COMMISSION
OF KENTUCKY

DATE OF ISSUE July 30, 1993
Month Day Year OCT 24 1995
DATE EFFECTIVE July 30, 1993
Month Day Year
ISSUED BY Bernard E. New Manager P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.
Pursuant to 807 KAR 5011.
SECTION 9(1)
BY Jordan C. Hall
FOR THE PUBLIC SERVICE COMMISSION
93-033

ORDER NO. _____

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ~~Entire territory served~~
Community, Town or City
P.S.C. No. 28
(Original) Sheet No. 31
(Revised)

Cancelling P.S.C. No. 26
(Original) Sheet No. 36
(Revised)

Schedule 7 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff			
7. "Cost of Money"			
Rate of Return on Investment Allowed in last General Rate Increase, Case No. 8480 effective 9/15/82			<u>7.70%</u>
Annual Carrying Charge			<u>21.60% D</u>
Note - All line numbers and page numbers referred to above are per the 12/31/92 PSC Annual Report.			

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

DATE OF ISSUE July 30, 1993
Month Day

DATE EFFECTIVE July 30, 1993
Month Day

ISSUED BY Brian E. Spencer Manager P. O. Box 489, Brandenburg, KY 40308
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 93-033

PURSUANT TO 807 KAR 5011.
SECTION 9(1)
By Jordan P. Nash
PUBLIC SERVICE COMMISSION
FALLS CHURCH, VA 22048

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR ~~Entire territory served~~
Community, Town or City _____
P.S.C. No. _____ 28
(Original) Sheet No. _____ 32
(Revised)

Cancelling P.S.C. No. _____ 20
(Original) Sheet No. _____
(Revised)

Schedule 8	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power Production and Co-Generation 100 KW or Less		
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.</p> <p><u>Rate:</u> Base payment of \$.01694 per KWH plus current fuel adjustment.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

DATE OF ISSUE December 1, 1988
Month Day

DATE EFFECTIVE January 1, 1989
Month Day

ISSUED BY Bruce E. New
Name of Officer

Manager
Title

P. O. Box 367, Brandenburg, KY 40108
Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. _____

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Jordan C. Neal
PUBLIC SERVICE COMMISSION

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served
Community, Town or City
P.S.C. No. 28
(Original) Sheet No. 33
(Revised)

Cancelling P.S.C. No. 23
(Original) Sheet No. 38
(Revised)

Schedule 9 CLASSIFICATION OF SERVICE	
Small Power Production and Co-Generation over 100 KW	RATE PER UNIT
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, above 100 KW, which have executed an "Agreement for Purchase of Electric Energy" with Corporation. Rates below are to be used as the basis for negotiating a final purchase rate and are not to be taken as a firm rate for any facilities.</p> <p><u>Rates:</u></p> <p>A. <u>Capacity (if applicable):</u></p> <p>(1) When connected to electric distribution lines of 25 KV or below:</p> <p>A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.</p> <p>(2) When connected to electric transmission lines above 25 KV:</p> <p>A payment of \$4.04 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.</p> <p>B. <u>Energy:</u> Base payment of \$.01694 per KWH plus current fuel adjustment.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE December 1, 1988
Month Day Year OCT 24 1995

DATE EFFECTIVE January 1, 1989
Month Day Year PURSUANT TO 807 KAR 5011.

ISSUED BY Brandon E. McLean Manager P. O. Box 367, Brandenburg, KY 40303
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 10266

SECTION 9(1)
FOR THE PUBLIC SERVICE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 35

(Revised)

Cancelling P.S.C. No.

(Original) Sheet No. Original

(Revised)

Schedule 11

CLASSIFICATION OF SERVICE

Environmental Surcharge

**RATE PER
UNIT**

Environmental Surcharge:

Billings to customers served from non-dedicated delivery points:

Billings computed pursuant to rate schedules to which this environmental surcharge is applicable shall be increased or decreased during each month by the following environmental surcharge factor applied to each kilowatt hour sold:

$$\text{Environmental Surcharge Factor} = \frac{EN(m) \pm O}{P(m)}$$

Where EN is the aggregate monthly charge or credit from the seller's wholesale power supplier for all non-dedicated delivery points for environmental surcharge, where O is the amount of any overage or shortage of environment surcharge billed to revenue collected for the preceding periods; where P is the total KWH purchased, less line losses equal to a twelve-month moving average not to exceed ten percent (10%). (m) period shall be the first month preceding the month in which the environmental surcharge is billed.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 04 1995

PURSUANT TO 807 KAR 5.011.
SECTION 9(1)

DATE OF ISSUE October 11, 1995

Month

Day

DATE EFFECTIVE October 4, 1995

Month

Day

Year

ISSUED BY

Bruce E. Meurer
Name of Officer

President/CEO

Title

P. O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

BY: James C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Order No. 95-208 dated October 4, 1995

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 36
 (Revised)
 _____ Cancelling P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p align="center">MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER</p> <p>a. <u>Availability</u></p> <p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p> <p>b. <u>Conditions of Service</u></p> <ol style="list-style-type: none"> Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider. Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment. Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification. <p align="right">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>		

DATE OF ISSUE March 10, 2000

 Month Day Year

DATE EFFECTIVE April 6, 2000

 Month Day Year

ISSUED BY Brian E. McFadden President/CEO

 Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. BY: Stephan D. Bell

 Address

PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)
 ORDER NO. 2000-03-0004
 April 6, 2000

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 _____ (Original) Sheet No. 37
 _____ (Revised)
 _____ Cancelling P.S.C. No. _____
 _____ (Original) Sheet No. Original
 _____ (Revised)

Schedule 12

CLASSIFICATION OF SERVICE

Member Cooperative Price Curtailable Service Rider

**RATE PER
UNIT**

- 4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
- 5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- 6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.
- 7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000

DATE EFFECTIVE April 6, 2000

ISSUED BY Barry E. McFadden President MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION 40108

ISSUED BY AUTHORITY OF P.S.C.

BY: Stephan O. Bell Secretary of the Commission
 Order No. 2000-116 Dated April 6, 2000
 SECTION 9 (1)
 ADDRESS

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ (Original) P.S.C. No. 29
 _____ (Revised) Sheet No. 38

_____ Cancelling P.S.C. No.
 _____ (Original) Sheet No. Original
 _____ (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>c. <u>CS Curtailment Profiles</u></p> <p>Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:</p> <ol style="list-style-type: none"> 1) The maximum number of hours per day that the CS Customer will agree to curtail. 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail. 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail. 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request. 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing. <p>d. <u>Curtailed Demand and Energy</u></p> <p>Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000

 Month Day Year

DATE EFFECTIVE April 6, 2000 APR 06 2000

 Month Day Year

ISSUED BY Bennett E. Jensen President/CEO PURSUANT TO 40-0978, KRS 401.001, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. SECTION 9 (1)
 BY: Stephan D. Bell
 Order No. 2000-116 dated April 6, 2000
 SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 39
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p> <p>e. <u>Terms of Curtailment</u></p> <p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p> <ol style="list-style-type: none"> 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided. 2) The requested curtailment duration in clock hours to be established by Big Rivers. 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price. 		

DATE OF ISSUE March 10, 2000

 Month Day Year
 DATE EFFECTIVE April 6, 2000

 Month Day Year
 ISSUED BY Brian E. Spencer President/CEO PURSUANT TO ORDER NO. 40108

 Name of Officer Title Address
 ISSUED BY AUTHORITY OF P.S.C. SECTION 9 (1)
 BY Stephan D. Burr
 Order No. 2000-110 dated April 8, 2000
 SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 40
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12

CLASSIFICATION OF SERVICE

Member Cooperative Price Curtailable Service Rider

**RATE PER
UNIT**

1) The CS Customer shall specify:

- a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
- b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.

f. Curtailment Savings Payment

The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

g. Monthly Savings Payment

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000

DATE EFFECTIVE April 6, 2000 **APR 06 2000**

ISSUED BY Dean E. McNeel **President/CEO** **PURSUANT TO 2009-01-01-01, KY 40108**

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

SECTION 9 (1)
 BY: Stephan D. Bell
 Order No. 2000-115 dated April 6, 2000
 SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served
	Community, Town or City
	P.S.C. No. <u>29</u>
<u> </u>	(Original) Sheet No. <u>41</u>
	(Revised)
	Cancelling P.S.C. No.
<u> </u>	(Original) Sheet No. <u>Original</u>
	(Revised)

Schedule 12

CLASSIFICATION OF SERVICE

Member Cooperative Price Curtailable Service Rider

**RATE PER
UNIT**

h. Charges For Excess Energy

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

i. Term

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

j. Special Terms and Conditions

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	March 10, 2000	Month	Day	Year
			APR 06 2000	
DATE EFFECTIVE	April 6, 2000	Month	Day	Year
ISSUED BY	<u>Brian E. Allen</u>	President/CEO	PURSUANT TO 807 KAR 50.11 SECTION 9 (1)	
	Name of Officer	Title	Address	
ISSUED BY AUTHORITY OF P.S.C.			BY: <u>Stephan D. Bell</u> ORDER MAY OF THE COMMISSION	

2000-115 dated April 6, 2000

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served
 Community, Town or City
 P.S.C. No.
 (Original) Sheet No. 42
 (Revised)
 Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 13

CLASSIFICATION OF SERVICE

Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate	RATE PER UNIT
--	----------------------

Availability

This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

Conditions of Service

Service hereunder shall be subject to the following conditions:

1. The consumer must execute a written contract for electric service, or amend an existing contract; and
2. The consumers service characteristics must qualify all or some portion of the consumers load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and
3. It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.

Monthly Rate

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.

B. Retail Adders:

Retail Adders shall be determined on a case by case basis for that portion of each consumers load served under this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2000

DATE OF ISSUE

May 19, 2000

PURSUANT TO 807 KAR 5011,

DATE EFFECTIVE

June 1, 2000

Day

SECTION 9(1) Year

ISSUED BY

Benn E. Mene
Name of Officer

Day

President/CEO

BY: *Stephan D. Bell*

SECRETARY OF THE COMMISSION

P O BOX 489 Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO.

[NOTE: THIS STANDARD CONTRACT IS DESIGNED FOR USE ONLY WHEN A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF 100 kW OR LESS INTERCONNECTS DIRECTLY WITH THE DISTRIBUTION SYSTEM OF ONE OF BIG RIVERS ELECTRIC CORPORATION'S MEMBER DISTRIBUTION COOPERATIVES. THE COOPERATIVE RESERVES THE RIGHT TO REVISE THIS STANDARD FORM TO INCORPORATE ANY MODIFICATIONS WHICH IT BELIEVES APPROPRIATE UNDER THE CIRCUMSTANCES WHEN CONTRACTING WITH A PARTICULAR QUALIFYING FACILITY. THE TERMS IN THIS STANDARD CONTRACT MAY BE USED AS A BEGINNING POINT FOR NEGOTIATION OF A CONTRACT WITH A QUALIFYING COGENERATION OR SMALL POWER PRODUCTION FACILITY HAVING A POWER PRODUCTION CAPACITY OF OVER 100 kW.]

AGREEMENT FOR PURCHASE OF ELECTRIC ENERGY
FROM A QUALIFYING SMALL POWER PRODUCTION
OR COGENERATION FACILITY, 100 kW OR LESS

THIS AGREEMENT is made and entered into on this ____ day
of _____, 19__, by and between _____

(cooperative), a retail electric distribution cooperative corpora-
tion and _____
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(the seller), a _____

JUL 2 8 19__

PURSUANT TO 307 KAR 5:011,
SECTION 9 (1)

BY: *Jordan C. Neel*

WITNESSETH:

WHEREAS, the cooperative is engaged in the distribution and sale at retail of electric energy in certain counties in western Kentucky; and

WHEREAS, the cooperative owns and operates, or intends to construct, own and operate, electric distribution lines with which the seller desires to interconnect its electric generation facilities; and

WHEREAS, the seller owns and operates, or intends to construct, own and operate, an electric generating facility which

qualifies as a small power production facility or cogeneration facility under Section 201 of the Public Utility Regulatory Policies Act of 1978, and desires to sell electric power and energy to cooperative beginning on or about _____, 19__, or as soon thereafter as the qualifying facility is ready for service; and

WHEREAS, cooperative desires to purchase electric power and energy from the seller; and

WHEREAS, the cooperative is willing to permit the seller's electric generation facilities to be interconnected and operated in parallel with the cooperative's electric system so that the seller will be able to deliver to cooperative electric power and energy;

NOW, THEREFORE, the parties agree as follows:

ARTICLE I

Definition of Terms

1.1 The term "qualifying facility" or "QF" as used in this contract is defined to include all the seller's electric generation facilities and all interconnection and safety equipment owned by the seller and used in connection with the electric generation facilities owned by it which will produce electric power and energy for sale under this agreement.

1.2 The terms specifically defined in 807 KAR 5:054 and 18 C.F.R. Part 292, when used in this agreement, shall have the same definitions as in those regulations.

ARTICLE II

Ownership and Maintenance of Facilities

2.1 The seller shall have sole responsibility for the design, construction, installation, ownership, safety, operation and maintenance of the qualifying facility (hereinafter referred to as the "QF").

2.2 The seller, in designing, constructing, installing, operating and maintaining the QF, shall comply with all rules, regulations, policies, standards and codes generally recognized in the utility industry as applicable to such operations, including, but not limited to, the National Electrical Safety Code, regulations of the Kentucky Public Service Commission, requirements and bulletins of the Rural Electrification Administration, all federal, state and local safety codes, statutes and regulations and all applicable policies of the cooperative now in existence or that may be adopted from time to time.

2.3 The seller shall pay cooperative the "additional interconnection cost" as defined in 807 KAR 5:054 §6(6) of interconnecting the QF with the distribution system of the cooperative.
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10-19-507 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel

2.4 The seller shall pay for and the cooperative shall own and maintain the metering equipment which it determines is necessary based upon the size and other characteristics of the QF to measure the power and energy sold by the seller. Upon termination of this agreement, the meters and metering equipment will be turned over to the seller if requested. Cooperative shall test and calibrate meters by comparison with accurate standards at

intervals not exceeding twelve (12) months and shall also make special meter tests at any time at the seller's request. The cost of all tests shall be borne by cooperative; provided, however, that if any special meter test made at the request of the seller shall disclose that the meters are recording accurately, the seller shall reimburse cooperative for the cost of such test. Meters registering not more than two (2%) percent above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by tests to be inaccurate shall be corrected for the ninety (90) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the seller and the cooperative shall agree as to the amount of energy furnished during such period and the cooperative shall render payment therefor. The cooperative shall meter all power and energy at voltage as mutually agreed to with the seller. The cooperative shall, when requested, notify the seller in advance of the time of any meter reading or test so that the seller's representative may be present at such meter reading or test.

2.5 The original and any revisions to the plans, specifications and operating characteristics for the QF must be approved by the cooperative before the seller connects its QF to the cooperative's system. Prior to energization of the interconnection between the QF and the cooperative's system, the cooperative shall have the right to inspect the QF for any purpose. However, inspection and acceptance of any plans, design theory, specifications and operating characteristics observed or provided respect-

ing the QF, shall not be construed as confirming or endorsing the design, or as warranting the safety, durability or reliability of the QF. The cooperative shall not, by reason of any review, acceptance, inspection or failure to review or inspect, be responsible for the QF, including, but not limited to, the strength, safety, details of design, adequacy or capacity thereof, nor shall acceptance or approval by either be construed as an endorsement of any QF.

2.6 The seller will be responsible for furnishing or paying for all rights-of-way and easements necessary to install, operate, maintain, replace and remove the interconnection facility and the metering equipment. Duly authorized representatives of the cooperative shall be permitted to enter the premises of the seller at all reasonable times as may be necessary in connection with the proper performance of the terms and conditions of this agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

2.7 The seller shall install, own and maintain the necessary substation equipment at the point of connection to the system of the cooperative unless otherwise agreed.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

ARTICLE III

BY: Jordan C. Keel

3.1 The cooperative shall take and purchase all of the power and energy produced by the seller that is delivered to the point at which the QF is interconnected with the cooperative's distribution system. The power and energy delivered by the seller and purchased by the cooperative shall be metered and paid for in accordance with the terms of this agreement. Electric power and energy to be purchased under this agreement shall be alternating

current, single- or three-phase, 60 Hertz. The parties will agree upon the delivery voltage and capacity prior to the commencement of purchase under this agreement.

3.2 The QF shall at all times operate in such manner as to maintain a power factor of not less than 90% leading or lagging.

3.3 The capacity delivered in kilowatts shall be the QF's average hourly output which is delivered for the required minimum number of hours during each billing period, as determined by dividing the kWh delivered during the billing period by the actual number of hours in the billing period. For purposes of this agreement each calendar month during the term of this agreement shall be a separate billing period.

3.4 The cooperative shall read meters monthly. Electric power and energy furnished under this agreement shall be paid for within fifteen (15) days after the meters are read and the bill is issued.

3.5 Electric power and energy purchased by the seller shall be purchased from the cooperative under arrangements separate from this agreement, and shall be metered and accounted for separately from the power and energy delivered and sold by the seller to the cooperative.

ARTICLE IV

Rates and Charges

4.1 The cooperative shall pay for the power and energy purchased from the seller upon the terms and conditions contained in its tariff, rate schedule SPC, which is attached to this agree-

ment and incorporated herein by reference, subject to any revisions in that rate schedule that may from time to time be approved by the Kentucky Public Service Commission (hereinafter called "PSC").

ARTICLE V

Protection of System Owned by the Cooperative

5.1 The seller shall be responsible for operating and maintaining the QF in a safe manner and for providing the protective equipment needed to prevent damage to the system owned by the cooperative, injury to the personnel of the cooperative, or interference with cooperative's consumers. The cooperative shall have the right to review the seller's proposed protection system, operating procedures and system characteristics in order to determine whether the seller's operation of the QF will have an adverse impact on the system owned by the cooperative. The following areas, among others, may be reviewed for possible adverse effects:

- .1 Fault protection.
- .2 Voltage regulation and balance.
- .3 Grounding.
- .4 Synchronizing systems.
- .5 Disconnecting and isolating systems.
- .6 Flicker.
- .7 Harmonics.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO KRS KAR 5:011,
SECTION 9(1)

BY: *Jordan C. Reed*

5.2 If the operation of the QF results in undesirable or harmful effects to the system of the cooperative, or to consumers of the cooperative, the cooperative may require the seller to discontinue parallel operation until the circumstances have been corrected by installing appropriate equipment or otherwise.

5.3 The cooperative may discontinue purchases from the seller and may break the interconnection between the QF and the cooperative's system, without prior notice, during any system emergency. By first giving reasonable written notice, the cooperative may break the interconnection between the QF and the system of the cooperative for a reasonable period of time for the purpose of necessary inspections, modifications, repairs or other maintenance of the cooperative's system, the interconnection facility or the metering equipment.

ARTICLE VI

Term

6.1 The initial term of this agreement shall be one (1) year from the effective date.

6.2 This agreement shall be automatically renewed each year for consecutive one-year terms unless the cooperative or the seller has notified the other at least one hundred eighty (180) days prior to the expiration of the term of its intent to terminate the agreement.

6.3 The effective date of this agreement shall be the date on which the last of the following events occurs:

- .1 This agreement is approved by the Administrator of the Rural Electrification Administration.
- .2 This agreement is filed with and approved or otherwise accepted by the Kentucky Public Service Commission.
- .3 This agreement has been approved and executed by the seller and cooperative.

ARTICLE VII

7.1 The seller shall protect, indemnify and hold harmless the cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the seller or the seller's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the QF or any facilities owned by the cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the cooperative or its employees, agents, representatives or contractors. This obligation shall survive termination of this agreement with respect to any act, occurrence or omission occurring prior to termination of this agreement, whether or not then accrued or known.

7.2 Without regard to any negligence by any of the parties to this agreement, the cooperative shall not be liable to the seller for:

- .1 Any loss or damage to the seller's electric system or other property or any injury to the seller or the seller's employees, agents, contractors, representatives, licensees or invitees, including, without limitation, damage or injury caused by reclosing of the transmission or distribution system or

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 2 1992

PURSUANT TO 207 KAR 5:011,
SECTION 2(1)

BY: *Jordan C. Reed*

- .2 Any loss of profits or revenues or any other indirect or consequential damage or injury to the seller resulting from interruption or partial interruption in the delivery of energy from the seller.

ARTICLE VIII

Insurance

8.1 The seller shall obtain and provide satisfactory evidence of insurance covering such risks and providing such coverage as the cooperative may from time to time reasonably request.

ARTICLE IX

Miscellaneous

9.1 If there shall be imposed by federal, state or other governmental authority, any tax payable by the seller upon the gross revenue or earnings, or upon the seller's production or sale of electric energy, such additional tax or taxes shall be paid solely by the seller.

9.2 This agreement contains the entire agreement between the parties. This agreement cannot be amended except in writing signed by the parties.

9.3 The waiver on the part of either party to enforce a provision of this contract at any time shall not be deemed a waiver with respect to any subsequent default or other matter.

9.4 This agreement may not be assigned without the written consent of the cooperative.

9.5 This agreement shall be governed by the laws of the Commonwealth of Kentucky.

9.6 This agreement shall not be construed to create a joint venture, to impose a trust or to otherwise create a business relationship between or among any of the parties.

9.7 The invalidity of any provision or provisions in this agreement shall not affect the validity of the remaining provisions.

ARTICLE X

Notices and Other Communications

10.1 Any notice required by this agreement to be given in writing shall be deemed properly given if and when delivered in person, telegraphed or sent by registered or certified mail, postage prepaid, to:

Cooperative:

Seller:

10.2 Any communications regarding operational emergencies or other operational problems may be made orally or in any manner reasonable under the circumstances and should be directed to the persons specified below:

If to cooperative:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 2 8 11

If to seller:

PURSUANT TO KOP KAR 5:011,
SECTION 9(1)

BY:

Jordan C. Neel

IN WITNESS WHEREOF, the parties have caused this agreement to be executed by their duly authorized officers on this the day and date first hereinabove written.

(signature lines)

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. 11

Sheet No. 1

Canceling P.S.C. No. 8

Sheet No. 1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CLASSIFICATION OF SERVICE

JAN 01 1998

RATE
PER UNIT

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

APPLICATION FOR SERVICE

BY: Stephan D. Bell

SECRETARY OF THE COMMISSION

(a) All applicants for electric service shall execute Meade County RECC's (hereinafter the Cooperative's) form of Applications for Membership and Service in acknowledgment of the terms and conditions of electric service as cited therein and grant, convey and/or provide to the Cooperative any and all necessary rights, privileges, permits and easements incidental to or connected with such electrical service.

(b) All applicants shall provide within ten (10) working days prior to the date service is required certain load data information in order that adequate facilities may be installed for the new service.

D

DEPOSITS

(a) The Cooperative may require from any member, regardless of member class, a minimum cash deposit or other suitable guaranty to secure payment of bills in an amount not to exceed 2/12th of the estimated annual bill of such member or applicant; except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the member's bill, except that no refund or credit will be made if member's bill is delinquent on the anniversary date of the deposit.

(b) The deposit may be waived upon a member's showing of satisfactory credit or payment history, or the providing of an acceptable guarantor with required deposits returned after three (3) years when the member has established a satisfactory payment record. All other deposits shall be retained until service is terminated. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes, or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

DATE OF ISSUE November 26, 1997 DATE EFFECTIVE January 1, 1998

ISSUED BY Bruce E. Jefferson TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____.

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 8
Sheet No. 2
Cancelling E.R.C. No. 7
Sheet No. 2

CLASSIFICATION OF SERVICE

RATE
PER UNIT

(c) In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative or an acceptable letter of credit from another utility evidencing a reliable payment history.
2. Whether the member has an established income, line of credit, or can provide financial statements or other documentation indicating credit assurance adequacy.
3. Whether the member owns property in the area.
4. Whether the member has filed bankruptcy proceedings within the last seven years.
5. Whether an existing member with acceptable payment record is willing to sign as a guarantor for an amount equal to the required deposit.

(d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a nonresidential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

(e) Interest will be paid on all sums held on deposit at the rate of 6 percent annually beginning on the date of deposit. The interest accrued shall be applied as a credit to the member's bill or paid to the member on an annual basis. If interest is paid or credited to the member's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on a prorated basis.

POINT OF DELIVERY

The point of delivery is the point, as designated by the Cooperative on members' premises where current is to be delivered to building or premises, namely the meter. All wiring and equipment beyond this point of delivery shall be maintained by the member.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 24 1992

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 24, 1992
ISSUED BY [Signature] TITLE Manager
Name of Officer BY: [Signature]
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ dated _____

PURSUANT TO 807 KAR 5-011.

SECTION 9(1)

PUBLIC SERVICE COMMISSION MANAGER

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 9
Sheet No. 4
Cancelling E.R.C. No. 8
Sheet No. 4

CLASSIFICATION OF SERVICE

RATE
PER UNIT

offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate, the gross rate being 10% higher, additional penalty charges shall not be assessed on unpaid penalty charges). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and 27 days after the mailing date of the original bill, discontinue service. See also "Discontinuance of Service."

METER READING

Members receiving service and reading their own meters will be required to furnish the Cooperative with a reading of each meter on the form furnished by the Cooperative, on such dates as designated on the form furnished. When a member fails to send a meter reading card as required, the bill will be estimated for that month based on his previous use. When a member fails to supply the Cooperative with such readings for three (3) consecutive meter reading dates, the Cooperative will have its authorized representative read the member's meter and a service charge of twenty-five dollars (\$25.00) will be made for the additional service. The service charge will be added to the member's account and will be due and payable upon notice of said charge. In the event it is found that an error has been made in estimating the electric bill or in the reading of the meter, the bill shall be computed and adjusted to the correct meter reading obtained by the Cooperative.

SPECIAL CHARGES

Special charges shall be applied uniformly throughout the area served by the Cooperative.

These special charges include the following:

(a) Connection Charge. A connection charge of \$25.00 will be assessed for a new service connection or seasonal connection.

(b) Reconnect Charge. A reconnect charge of \$25.00 will be assessed to reconnect a service which has been terminated for nonpayment of violation of the Cooperative's rules or Commission regulations.

JUL 30 1993

DATE OF ISSUE July 30, 1993 DATE EFFECTIVE July 30, 1993
ISSUED BY [Signature] TITLE Manager PURSUANT TO 807 KAR 5:011.
Name of Officer [Signature] SECTION 9(1)
Issued by authority of an Order of the Public Service Commission of
Kentucky In Case No. 93-033 dated July 30, 1993 By [Signature]
PUBLIC SERVICE COMMISSION MANAGER

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 9
Sheet No. 5
Cancelling E.R.C. No. 8
Sheet No. 5

CLASSIFICATION OF SERVICE

RATE
PER UNIT

I (c) Termination or Field Collection Charge. A charge of \$25.00 will be assessed when a Cooperative representative makes a trip to the premises of a member for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the member pays the delinquent bill to avoid termination. The charge will also be made if the Cooperative representative agrees to delay termination based on the member's agreement to pay the delinquent bill by a specific date.

I (d) Special Meter Reading Charge. A \$25.00 charge will be assessed when a member requests that a meter be reread, and the second reading shows the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a member who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Cooperative representative to make a trip to read the meter. See "Meter Reading."

I (e) Meter Resetting Charge. A charge of \$25.00 will be assessed for resetting a meter if the meter has been removed at the member's request.

I (f) Meter Test Charge. A \$25.00 charge will be assessed if a member requests the meter be tested pursuant to Section 18 of 807 KAR 5:006 (Kentucky Public Service Commission Rules and Regulations), and the tests show the meter is not more than two percent (2%) fast. No charge shall be made if the test shows the meter is more than two percent (2%) fast.

I (g) Returned Check Charge. A returned check charge of \$14.00 will be assessed if a check accepted for payment of a Cooperative bill is not honored by the member's financial institution. See "Returned Checks."

(h) Late Payment Penalty. See "Billing."

(i) After Hours Charge. A service charge fee of forty-five dollars (\$45.00) will be charged for all installations and reconnections after normal working hours.

(j) Temporary Service. Members requiring temporary service will be required to pay a charge of \$60.00 for connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit may be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining from the deposit at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like. Temporary service shall not exceed 120 days unless an extension is given by authorized Cooperative personnel.

PUBLIC SERVICE COMMISSION
EFFECTIVE

JUL 30 1993

DATE OF ISSUE July 30, 1993 DATE EFFECTIVE July 30, 1993
ISSUED BY [Signature] TITLE Manager PURSUANT TO 807 KAR 5:011.
Name of Officer SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. 93-033 dated July 30, 1993
PUBLIC SERVICE COMMISSION MANAGER

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

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(k) Regular Meter Pole or Trailer Service. A service charge of \$35.00 will be made for use of a pole to be utilized by the member as a regular meter pole or trailer service. This pole remains the property of the Cooperative. It will be the responsibility of the member to have the pole wired and inspected. See "Inspection."

All service calls made by the Cooperative pertaining to the member's premises or equipment shall be charged for at the rate of time and material.

METER TEST

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of twenty-five dollars (\$25.00) is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the member's bill in accordance with the rules and regulations of the Kentucky Public Service Commission and the cost of testing will be borne by the Cooperative and the fifteen dollar fee paid by the member will be refunded.

RESALE SERVICE

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof.

BILLING ADJUSTED TO STANDARD PERIODS

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and/or the energy used will be billed in accordance with the billing period, on the applicable rate schedule. PUBLIC SERVICE COMMISSION OF KENTUCKY
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DISCONTINUANCE OF SERVICE BY THE COOPERATIVE

In accordance with 807 KAR 5:006, Section 14, the Cooperative shall discontinue service to a member when dangerous conditions exist PURSUANT TO 807 KAR 5:011.

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Name of Officer

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MEADE COUNTY RURAL ELECTRIC
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premises. The Cooperative may discontinue service to a member; for theft, for noncompliance with its rules and regulations, when reasonable access to premises is not provided, when member is indebted to the Cooperative, and if applicant does not comply with state, municipal or other codes.

INTERRUPTION OF SERVICE

The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

RETURNED CHECKS

I If the Cooperative receives a returned check that has been issued by any of its members in payment for services, there will be a \$14.00 service charge added. A returned check is not considered payment of a bill; thus, computation of time for disconnection under Cooperative rules is not affected.

DISTRIBUTION LINE EXTENSIONS

An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member. When an extension of distribution line to serve an applicant or group of applicants amounts to be more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each residence receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional residence connected during the year whose service line is directly connected to the extension installed and not to extensions of laterals therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension, a sum equal to the cost of 1,000 feet of the extension installed for each additional residence connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the

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refund period from the completion of the extension, no refund will be required to be made.

DISTRIBUTION LINE EXTENSIONS TO MOBILE HOMES

All extensions of up to 150 feet from the nearest facility shall be made without charge. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the Cooperative a "member advance for construction" of fifty dollars (\$50.00) in addition to any other charges required by the Cooperative for all members. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative may charge an advance equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50.00). Beyond 1,000 feet, the extension policies set forth in "Distribution Line Extensions" above apply.

This advance shall be refunded to the member over a four (4) year period in equal amounts for each year the service is continued. If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any member who did not make the advance originally.

UNDERGROUND SERVICE EXTENSIONS

Underground service extension rules and regulations are filed with the appropriate rate schedule in the Cooperative's rate tariff filings.

LEVELIZED BILLING

The Cooperative has a levelized payment plan available for its residential members. The plan enables members to pay a monthly, levelized amount instead of monthly billings for actual usage. The Cooperative determines the levelized amount based on the following calculation:

STEP 1

Current month's KWH usage + Previous eleven (11) months' KWH usage + Twelve (12) = Average Monthly KWH Usage

STEP 2

Average Monthly KWH Usage x Current Rate = Average Monthly KWH Charge

STEP 3

Previous KWH charge balance + Twelve (12) = One-Twelfth Previous KWH Charge Balance

STEP 4

Average Monthly KWH Charge +/- One-Twelfth Previous KWH Charge Balance + Any Additional Fees Due =
Current Levelized Amount (round to nearest dollar)

*All current state, federal, and local taxes that are immediately paid by the Cooperative, fuel adjustment, arrears, and any recurring monthly charges such as security lights are added to the monthly levelized amount in order to calculate the current levelized payment due.

DATE OF ISSUE March 14, 1997 DATE EFFECTIVE June 1, 1997
ISSUED BY Brian E. Allen TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY Phyllis Lammie

DEPT. OF RESEARCH DIV

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served
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Payment dates and late payment penalty remain the same as for normal billing. Participants in levelized billing must pay the full amount of the levelized payment each month by the collection date.

Failure to pay the full levelized amount, collection for late payment, removal for nonpayment, or unauthorized kilowatt hour usage will result in removal of the account from the levelized program. Accounts removed from the levelized program are placed on the normal billing program and any levelized balance is applied to the actual current billing.

Requirements for levelized billing are: (1) 12 months of service at the location; (2) account is paid up-to-date; and, (3) satisfactory credit history. Members that read their own meters must still submit monthly readings from their meters.

SCOPE

This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative, whether the service is based upon a contract, agreement, signed application, or otherwise.

REVISIONS

The Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, subject to the approval of the Kentucky Public Service Commission. Such changes, when effective, shall have the same force and effect as the present Rules and Regulations. The membership shall be informed of any changes as soon as possible after made through our monthly newsletter.

JUN 01 1997

ENERGY CURTAILMENT PLAN

In the event of a foreseeable or present electrical energy or capacity deficiency, the following steps shall be followed, superseding all contractual commitments with MCRECC end users, to the extent not prohibited by order of the regulatory authority having jurisdiction.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Phyllis Lammie
DIRECTOR, RATES & RESEARCH DIV.

- I. The following steps are to be implemented directly after determining energy or demand curtailment is necessary:

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ISSUED BY Bruce E. Adams TITLE President/CEO
Name of Officer

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- C
- A. Via news media and direct member contact, appeal to all members to voluntarily reduce the use of electric energy and/or demand as much as possible.
- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- II. The following steps are to be implemented directly after determining the preceding voluntary curtailment is not sufficient:
- A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:
1. Nonessential services - 100%
 2. Large Industrial - 15%
 3. Residential, Commercial, and Small Industrial - 5%
- B. Utilize voltage reduction as a means of reducing KWH consumption and KW demand as is deemed a feasible and viable measure.
- C. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- III. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient:

- A. Implement mandatory energy and/or demand curtailment to all members as indicated below and defined in Appendix A:

1. Large Industrial - 25%
2. Residential, Commercial, and Small Industrial - 15%
3. Schools - 10%
4. Essential Services - 10%

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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: John C. Neel
PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996

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ISSUED BY Ben S. Neel TITLE President/CEO

Name of Officer

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- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- IV. The following steps are to be implemented directly after determining the preceding curtailment procedures are not sufficient.
- A. Implement mandatory curtailment of electric service to ALL members at a minimum service level that is not greater than that required for protection of human life and safety, protection of physical plant, and employee's security.
- B. Advise members of the nature of the mandatory program to be implemented as described in the next section via the news media and direct member contact.
- V. To be implemented as a last resort when previous noted mandatory curtailment and fuel procurement, electrical supply, system repair or capacity remedies have not been sufficient:
- A. If system wide deficiency exists, implement procedures for interruption of selected distribution substations and/or their associated circuits throughout the system on a rotational basis, while minimizing interruption to the essential services.
- B. If the deficiency is regionalized within the MCRECC system, implement procedures for interruption of selected circuits within that region on a rotational basis, while minimizing interruption to the essential services.
- VI. The curtailment proceedings may be terminated entirely or in part as previously implemented as the energy or capacity deficiency is resolved and there is reasonable assurance that the new levels can be adequately supplied by MCRECC.

Definitions

Mandatory curtailment - With regard to mandatory curtailment identified in Sections II, III, and IV above, MCRECC proposes to monitor compliance after the fact to the extent feasible, as approved by the Commission. A member exceeding the

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SECTION 9 (1)
BY: [Signature]
FOR THE PUBLIC SERVICE COMMISSION

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C energy or demand allotment would be warned to curtail the usage or face, upon continuing noncompliance, and upon one day's written notice, disconnection of electric service for the duration of the emergency.

Large Industrial - Commercial entities whose present, historical, or potential energy or demand usage equals or exceeds 250,000 KWH/yr or 250 KVA. Exclusions from this group may include essential users such as those listed in the restoration plan.

Essential Services - Those electrical services on the MCRECC system providing essential services for the general public as identified in the restoration plan.

Nonessential Services - Electrical users deemed as having no or little impact upon the general public needs and safety:

1. Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
2. General interior lighting levels greater than minimum functional levels.
3. Show-window and display lighting.
4. Parking-lot lighting above minimum functional levels.
5. Energy use greater than that necessary to maintain a temperature of not less than 78 degrees F during operations of cooling equipment and not more than 65 degrees F during operation of heating equipment.
6. Elevator and escalator use in excess of minimum necessary for non-peak hours of use.
7. Energy use greater than that which is the minimum required for lighting or cooling of commercial or industrial facilities for maintenance cleaning or business related activities during non-business hours.

Schools - Educational centers acknowledged and recognized by the State of Kentucky and MCRECC as an accredited learning institution.

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ISSUED BY Bernard E. McNamee
Name of Officer

TITLE President/CEO

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky by Jordan C. Neal

Case No. _____ dated _____

FOR THE PUBLIC SERVICE COMMISSION

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C Residential, Commercial, and Small Industrial - Members and users of electrical energy on the MCRECC system not identified in any of the categories previously defined.

Appendix A

The Monthly Base Period Use' is defined as the member's usage during the corresponding monthly billing cycle of the twelve monthly billing periods immediately prior to the December 31 of the year immediately preceding the current year, adjusted to reflect any increases or decreases of load in the most recent three month period due to the installation or removal of equipment or change in operating rate as computed in the formula.

Upon application by the member and agreement by MCRECC, a one-time adjustment of the monthly energy or demand use of the twelve-month billing period ending December 31 of the year immediately preceding the current year, or an adjustment of the prior three month usage (PQ KWH OR KW), will be made to correct any abnormalities of energy or demand use resulting from such events as strikes and breakdowns of major equipment that may have occurred during the period in question. For members connected after December 31 of the year preceding the current year by one year, base period energy or demand use will be negotiated between the member and MCRECC.

$$AMPB = \frac{CM \times PQ}{BPQ}$$

Where:

AMPB = Adjusted Monthly Base Period (KW or KWH)

CM = Corresponding Month during the year immediately preceding the current year

PQ = Average use or demand (KWH or KW) for the second, third, and fourth monthly billing periods immediately prior to the date of the curtailment order.

Should a curtailment be extended so that one of the three monthly billing periods reflects usage under a curtailment period, the actual billing for that month is replaced with the AMBP previously calculated for that month.

BPQ = Average of corresponding three monthly billings prior to CM.

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Example: Curtailment ordered during the month of May 1991

1st Curtailment Month:

Since the April 1991 billing may not always be available, then for uniformity to all members, from the time curtailment is ordered until the May meter reading date,

$$\text{May '91} = \frac{(\text{Jan., Feb., Mar.}) '91 \times \text{May '90}}{(\text{Jan., Feb., Mar.}) '90}$$

2nd Curtailment Month:

$$\text{June '91} = \frac{(\text{Feb., Mar., Apr.}) '91 \times \text{June '90}}{(\text{Feb., Mar., Apr.}) '90}$$

3rd Curtailment Month:

Since May '91 will reflect electric use or demand under a curtailment, May '90 will be replaced with May '91 as calculated in the 1st curtailment month:

$$\text{July '91} = \frac{(\text{Mar., Apr., May}) '91 \times \text{July '90}}{(\text{Mar., Apr., May}) '90}$$

NOTE: The nomenclature for any one billing period is determined by the last reading date in the period, i.e., a bill from April to May is considered the May billing period.

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SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 1, 1996 DATE EFFECTIVE March 18, 1996
ISSUED BY Bevan E. Jefferson TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ dated _____

EMERGENCY RESPONSE PLAN

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

I. PURPOSE

The purpose of this plan is to establish the most orderly, efficient, safest and workable system to handle service interruptions. The levels of procedures will be progressive. The higher the level of need, the more activity for that need will be established in the response.

II. LEVELS of INVOLVEMENT

- A. Level 1 - A condition where 500 or less members are without power and it seems service can be restored in a two (2) hour time period. This would include residential, small commercial, but not to include essential services. The outage will be handled by the regular scheduled stand-by crew of two (2) men.
- B. Level 2 - A condition exists of 500 to 1,000 plus members without service and it isn't likely they can be restored within two (2) hours with two (2) men. An additional crew would assist and make every attempt to clear the major circuits within the two (2) hour period, leaving only the remaining consumers off no more than four (4) hours. This outage would take into consideration essential services and health-related consumers. (See attached Essential Services listing, Pages 7 - 10)
- C. Level 3 - A condition exists where more than 1,000 consumers are without power and it is determined the emergency crews are unable to clear the problems in a reasonable time - being four (4) hours from the original call. The entire work force, to include construction crews, will be activated to assist.

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BY: Jordan C. Neal
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- D. Level 4 - A condition exists where more than 1,000 consumers are affected by the outage or an area is damaged to the point of rebuilding. Additional crews would be established through the contractor services listing. (Contractor list included, Page 11). The state emergency system may be used. (State emergency plan on file).

III. PROCEDURES

- A. Level 1 - During normal working hours (7:30 a.m. thru 4:30 p.m., Monday thru Friday) the Cooperative offices will assist with emergency service calls and serve as primary dispatchers. During the evening hours and weekends, outage calls will be handled by a central dispatch system, located in the Breckinridge County Sheriff's Department.

The dispatcher will:

1. Regular time: office dispatcher will contact crew designated for emergency service during regular office hours (Monday - Friday, 7:30 a.m. - 4:30 p.m.)
2. After hours: central dispatch will contact stand-by crews for immediate response to emergency situations. Stand-by crews, along with other key personnel, are equipped with pagers. This crew responds to and establishes the need for additional crew support or office support. They normally consider two (2) hours or less from the time of the call as adequate time for response and repair. This may vary if essential services are affected. (See attached list for essential services, Pages 7 - 10)
3. In the event additional crews or office personnel are needed, the night dispatch is to inform the District Supervisor or District Superintendent of the condition. The District Superintendent and District Supervisor are equipped with pagers and company communication equipment 24 hours a day.

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SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

B. Level 2 - The District Superintendent or District Supervisor in each district will have been notified of the emergency condition or conditions. He/she may respond with the following.

1. Call additional cooperative personnel to assist.
2. Call office personnel to take calls at the district office involved.
3. Call outage information to the Department Head, if necessary.
4. Determine if essential services are involved and make decisions accordingly.
 - a. Transfer crews to locations with vital essential services.
 - b. Call additional support crews to only work in area of greatest need.

C. Level 3 More than 1,000 customers are out of service and the time will exceed four (4) hours to complete all outages. The District Superintendent will:

1. Survey the situation with the District Supervisor, contact the working foreman to get a progress report.
2. Re-assign crew members to best fit the emergency condition.
3. Give outside crew foreman information as to the condition of the system as calls continue.
4. Call in all employees to assist with construction, right-of-way and office services.
5. Make Department Head aware of situation.
6. Again, check essential services and main feeders from substation to determine the best results from accomplished work.

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FOR THE PUBLIC SERVICE COMMISSION

D. Level 4 - Condition exists with several thousand consumers out for more than four (4) hours. The possibility of locations with major construction, both single phase and three phase. Again, the condition is analyzed to determine essential services and health-related consumers. The Department Head, with the Superintendent, will:

1. Contact the President/CEO and Senior Vice President\Operations.
2. Call warehouse personnel for materials.
3. Call construction contractors for crew support.
(contractor list attached, Page 11)
4. Call contract right-of-way contractors for support.
(contractor list attached, Page 12)
5. Contact Public Service Commission.
6. Contact Vice President, Member Services & Marketing to work with media. (Page 13)
7. Contact disaster and emergency services, if necessary. (Page 13)
8. Contact state association of cooperatives to activate statewide support, if necessary. (Page 13)

IV. SERVICE RESTORATION POLICY

A. In order to assure quicker service in emergency conditions, the following priorities have been established:

1. Substation
2. Main substation, three phase feeders
3. Three phase line station to station, three phase feeders

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BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

4. Single phase lines in major areas
 5. Single phase taps
 6. Customer transformers
 7. Service wires
- B. Any condition reported to the cooperative office or central dispatch that includes wire(s) down will be checked immediately by trained personnel. The service may not be restored at this time, but protection will be given to the area.
- C. Essential services are given special attention. They include:
1. Hospitals
 2. Nursing homes
 3. Public facilities & services
 - a. water plants
 - b. sewer plants
 - c. communication towers
 - d. DES warning systems
 - e. fire protection
 4. Public broadcasting companies
 5. Individuals with special care needs registered
 6. Designated shelters
- D. Essential services listing by substation attached to this plan.
(Pages 7 - 10)

PUBLIC SERVICE COMMISSION
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PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

**ANSWERING and CALLING PROCEDURES
for PAGERS for MEADE COUNTY RECC**

BRANDENBURG

#12 - Stand-by

#13 - Stand-by

**#03 - Mike Pollock
District Supervisor, M & C
Home: 547-7425**

**#01 - Jeff Embrey
District Superintendent
Home: 422-5259**

**#05 - Al Morgan
Office Services/Staking
Home: 828-2546**

**#14 - Bill Corum
Senior Vice President\Operations
Home: 422-3566
Auto Phone: (502) 547-8214**

#02 - Office Pager

HARDINSBURG

#06 - Stand-by

#07 - Stand-by

**#08 - Keith Mattingly
Ass't to Supervisor, Hburg
Home: 756-5451**

**#10 - Frank Escue
District Supervisor, M & C
Home: 756-1217**

**#09 - Donnie Allen
District Superintendent
Home: 756-5615**

**N/A - Burns Mercer
President\CEO
Home: 756-5984
Auto Phone: (502) 547-8639**

**PAGER NUMBER: (502) 422-2162. Ask dispatcher to page listed number
for emergency contacts. All listed above have radio communications at all
times.**

Carol Cundiff Home: 547-7886

Molly Timberlake Home: 422-3459

Cassie Bruner Home: 422-4128

Gina Hall Home: 756-5571

Ruth Tucker Home: 756-2022

JoAnn Hembrey Home: 547-6457

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

MAR 18 1996

**PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)**

**BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION**

**MEADE COUNTY RURAL ELECTRIC SUBSTATIONS
PRIORITY LISTING FOR EMERGENCY and
CURTAILMENT CONDITIONS**

P - 1 Hardinsburg Substations #1 & #2:

- City of Hardinsburg water system
- City of Hardinsburg sewer system
- Breckinridge County Courthouse (communication system,
Rural Electric dispatch)
- Meade County Rural Electric office (dispatch)
- Breck Memorial Hospital
- Medco Center Nursing Home
- Radio Stations, WXBC, WHIC
- DES Warning System, Breck Co.
- City of Hardinsburg Fire Department
- Harned Fire Department
- McQuady Fire Department
- Breckinridge County High School (shelter)
- Hardinsburg Elementary School (shelter)
- McQuady Elementary School (shelter)
- South Central Bell Communications Center
- Texas Gas Transmission Communications tower & facilities

P-2 Brandenburg Substation:

- General office/communication center, Meade County RECC
- City of Brandenburg water system
- City of Brandenburg sewer system
- Meade County water district
- DES Warning System (Meade County)
- Radio station WMMG
- Meade County Middle School (shelter)

PUBLIC SERVICE COMMISSION
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FOR THE PUBLIC SERVICE COMMISSION

P - 3 McDaniels Substation:

- Rural water district
- Rough River State Park water, sewer
- Ben Johnson School (shelter)
- ATT Communications Tower
- McDaniels Fire Department
- Rough River Fire Department
- Bethel Private School

P - 4 Irvington Substation:

- City of Irvington water system
- City of Irvington sewer system
- City of Irvington fire protection/city hall
- DES Warning system
- Federal Aviation tower
- Bluegrass Cellular phone tower
- County fire protection - Webster
- WHIC Radio tower
- Irvington Gas Company
- Irvington Elementary School (shelter)
- Brandenburg Telephone Company (exchange)

P - 5 Garrett Substation:

- Meade County water district
- MCI Communications tower
- Flaherty Elementary School (shelter)
- Flaherty Fire Department (rescue)
- Ekron Elementary School (shelter)
- Ekron Fire Department
- Emergency warning system
- Brandenburg Telephone Company (exchange)
- Davis Communications Tower
- Texas Gas Transmission Communications tower

PUBLIC SERVICE COMMISSION
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SECTION 9 (1)

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FOR THE PUBLIC SERVICE COMMISSION

P - 6 Cloverport Substation:

- City of Cloverport water system
- City of Cloverport sewer system
- DES Warning System
- City of Cloverport Fire Department
- Private nursing home
- City of Cloverport - government offices
- City of Cloverport High School\Elementary schools (shelters)

P - 7 Fordsville Substation:

- City of Fordsville water system
- City of Fordsville sewer system
- City of Fordsville Fire Department
- DES Warning System (Ohio County)
- Ohio County Schools - Fordsville Elementary (shelters)
- Medco Center Nursing Home
- Bluegrass Cellular Communications site

P - 8 Doe Valley Substation:

- Doe Valley water system
- Doe Valley sewer system
- Meade County Fire House #2

P - 9 Andyville Substation:

- Payneville Elementary School (shelter)
- Payneville Fire Department
- Rhodelia Fire Department
- Wolf Creek Fire Department
- Wolf Creek Quarry (state shelter)
- ATT Communications Tower
- Watercom Communications Tower

PUBLIC SERVICE COMMISSION
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EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

P - 10 Custer Substation:

- Custer Fire Department
- Custer Elementary School (shelter)
- Brandenburg Telephone Company (exchange)

P - 11 Union Star Substation:

- Union Star Fire Department
- Milner Elementary School (shelter)
- Brandenburg Telephone Company (exchange)
- U S Cellular Communications Tower

P - 12 Battletown Substation:

- Battletown Fire Department
- Battletown Elementary School (shelter)
- Brandenburg Telephone Company (exchange)

***P - PRIORITY LEVELS**

In the event any substation district has a loss of power, the Cooperative will make an assessment of the damage. The substation's power source will be re-established and special consideration given to restoration time. The lack of transmission may require alternatives in the substation priority listing as indicated on Pages 7 - 10. Many of the services on the priority listing have stand-by generator systems.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

GENERAL CONTRACTOR LIST

LINE CONSTRUCTION

- 1) Shely Construction Company, Inc.
673 Blue Sky Parkway
P. O. Box 12108
Lexington, KY 40580

Phone: (606) 263-5148

- 2) Pike Electric Contractor, Inc.
P. O. Box 868
Mount Airy, North Carolina 27030

Phone: (919) 789-2171

- 3) Hamilton Construction Company
P. O. Box 625
Bardstown, KY 40004

Phone: (502) 348-1384

Mobile: (502) 349-2549

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

RIGHT - OF - WAY CONTRACTORS

Asplundh Tree Expert Company
708 Blair Mill Road
Willow Grove, PA 19090-1784

Phone: (215) 784-4200 (office)
(502) 937-0926 (Andy Anderson)

Townsend Tree Service Company, Inc.
P. O. Box 991
Muncie, IN 47308

Phone: (812) 738-1134

Anderson Tree Service
P. O. Box 501
Leitchfield KY 42754

Phone: (502) 259-4256

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 18 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

V. EMERGENCY CONTACTS and PHONE NUMBERS:

Burns E. Mercer, President\CEO Emergency Phone: (502) 756-5984

J. William Corum Emergency Phone: (502) 422-3566
Senior Vice President\Operations

Jeff Embrey, Alternate\asst. (Brandenburg) Emergency Phone: (502) 422-5259

Donnie Allen, Alternate\asst. (Hardinsburg) Emergency Phone: (502) 756-5615

Cooperative business hours: Brandenburg & Hardinsburg: 7:30 a.m. - 4:30 p.m.,
Monday thru Friday

Brandenburg phone number: (502) 422-2162 Hardinsburg phone number: (502) 756-5642

24-hour dispatch (type) Central Phone Number: same as above

Brandenburg service crews: Phone: (502) 422-2162

Hardinsburg service crews: Phone: (502) 756-5642

Kentucky R. E. Disaster Plan Phone: 1-800-366-4887

Bill Massey, Director of Safety Phone: (502) 241-7279 (H)

Kentucky Disaster & Emergency Services

24-hour emergency response number: (502) 564-7815
Area State Police dispatcher (502) 765-6118

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Sheriff's Department (each county in service area)

Meade: 422-4937 Ohio: 298-3217 Hancock: 927-6247 Hardin: 765-5133

Grayson: 259-3024 Breckinridge: 756-2361

MAR 18 1996

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

Crisis Communications coordinator:

Tim Gossett Phone: (502) 422-5175 (home)
David Pace (alternate) Phone: (502) 422-3818 (home)

BY: James C. Neal
FOR THE PUBLIC SERVICE COMMISSION

The Crisis Communications Coordinator will be responsible for all statements made to the media (TV, radio, and newspapers, etc.) This individual will also be responsible for timely news bulletins to be released to the public informing them of the conditions of the emergency and the appropriate action to take (such as reporting downed lines, etc.)

EFFECTIVE DATE: April 3, 1993

REVISION DATE: February 13, 1996

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. No. 8
Sheet No. 10
Cancelling E.R.C. No. 7
Sheet No. New

CLASSIFICATION OF SERVICE

RATE
PER UNIT

C

MONITORING USAGE

The following procedure has been established by the Cooperative for monitoring usage so as to detect any unusual deviations in individual member usage and the reasons for such deviation:

1. The computerized billing system is programmed to automatically alert the Cooperative to any monthly meter readings which would cause KWH usage to be significantly higher or lower than usual. The criteria employed in the computer program to determine "high" usage is if the current month's KWH is 200% higher than the prior month's KWH usage. The "low" usage computer program criteria is when the current month's KWH usage is 50% less than the prior month's usage. Based on these criteria, a computer exception report is produced daily that identifies member's accounts which have significantly higher or lower KWH usage than in the previous month.
2. The daily high/low exception report is reviewed by Cooperative billing personnel, wherein they consider the type of other unique circumstances in trying to determine cause. If the cause for deviation cannot be determined from analysis of member's billing records, the Cooperative will contact the member by phone or in writing for additional information.
3. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine proper registration as prescribed by regulations of Kentucky Public Service Commission. The Cooperative will notify the member of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5). The Cooperative will use the same process to investigate usage deviations brought to its attention as a result of its ongoing meter reading programs or by member inquiry.

T

SCHEDULED BILLING, METER READINGS AND NOTICE DATES

An approximate schedule of the Cooperative's meter reading, billing, payment due, and delinquent and cutoff notice dates is as follows:

CYCLE	METER READING DATE	DATE BILLED	DUE DATE	PUBLIC SERVICE COMMISSION DELINQUENT OF KENTUCKY NOTICE EFFECTIVE MAILED	CUTOFF DATE
I-II	5	30	18	20	AUG 24 1992
III-IV	15	11	28	30	9

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE July 24, 1992 DATE EFFECTIVE August 1, 1992

ISSUED BY [Signature] TITLE Manager BY [Signature] PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

FOR Entire Territory Served

P.S.C. 12

Sheet No. 11

Cancelling P.S.C. No. 9

Sheet No. 11

CLASSIFICATION OF SERVICE

Cycle I and II - Breckinridge, Grayson, Meade, Ohio
Cycle 3 and 4 -Breckinridge, Grayson, Hancock, Hardin, Meade, Ohio


BILL FORM - Rate Schedule 1 and 2


Failure to receive bill does not void penalties for late payment and service disconnection.

ACCOUNT NUMBER	
CUSTOMER NAME	
SERVICE ADDRESS	
CLASS	
SERVICE	READINGS
From	Present
To	Previous



Meade County RECC

P.O. Box 489 A Touchstone Energy® Cooperative 
Brandenburg, KY 40108

SERVICE		READINGS		METER NUMBER	MULT	KWH USED	AMOUNT
From	To	Present	Previous				
							<div style="text-align: center;"> TOTAL DUE NOW  </div>
						DUE DATE AMT DUE AFTER DUE DATE	

COMPARE YOUR USAGE

PERIOD	DAYS	ELECT. KWH USED	DAILY AVG KWH	AVG. S USAGE DAY
CURRENT				
LAST MONTH				
YEAR AGO				

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



Meade County RECC

P.O. Box 489 A Touchstone Energy* Cooperative
 Brandenburg, KY 40108

ACCOUNTING NO.	
PRIOR BALANCE	
NET AMOUNT DUE:	
BILL DUE DATE	
PENALTY IF PAID LATE	
TOTAL DUE IF PAID LATE	

Amount Paid \$

(Please fill in payment amount)

To pay by Credit Card, please see reverse side.

Please enter any address or phone corrections in the space provided below:

MAY 01 2002

FURNISH TO 807 KAR 5.011.

SECTION 9 (1)

I am voluntarily adding \$_____ to my payment for the WinterCare Energy Fund.

DATE OF ISSUE April 1, 2002

DATE EFFECTIVE **May 1, 2002** OF THE COMMISSION

ISSUED BY Brian E. H.
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ dated _____

FOR Entire Territory Served

P.S.C. 12

Sheet No. 12

Cancelling P.S.C. No. 8

Sheet No. 12

CLASSIFICATION OF SERVICE

BILL FORM - Rate Schedule 3 and 4


Failure to receive bill does not void penalties for late payment and service disconnection.

ACCOUNT NUMBER		
CUSTOMER NAME		
SERVICE ADDRESS		
GLASS		
SERVICE	READINGS	
From To	Present	Previous



Meade County RECC

P.O. Box 489 A Truistone Energy* Cooperative
 Brandenburg, KY 40108

SERVICE		READINGS		METER NUMBER	MULT	KWH USED	AMOUNT
From	To	Present	Previous				
							<div style="text-align: center;">  TOTAL DUE NOW </div>

DUE DATE
 AMT DUE AFTER
 DUE DATE


COMPARE YOUR USAGE

PERIOD	DAYS	ELECT. KWH USED	DAILY AVG. KWH
CURRENT			
LAST MONTH			
YEAR AGO			

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



Meade County RECC

P.O. Box 489 A Touchstone Energy* Cooperative 
 Brandenburg, KY 40108

ACCOUNT NO.	
PRIOR BALANCE	
NET AMOUNT DUE:	
BILL DUE DATE	
PENALTY IF PAID LATE	
TOTAL DUE IF PAID LATE	

Amount Paid **MAY 01 2002**

(Please fill in payment amount.)

To pay by Credit Card, please see reverse side.

Please enter any address or phone corrections in the spaces provided below:

SECTION 9 (1)

BY: Stephen O. Burr

SECRETARY OF THE COMMISSION

DATE OF ISSUE April 1, 2002

DATE EFFECTIVE May 1, 2002

ISSUED BY Samuel E. V. Sene
Name of Officer

TITLE President/CEO

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky

in Case No. _____ dated _____

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire Territory Served

P.S.C. 12

Sheet No. 13

Cancelling P.S.C. No. 8

Sheet No. 13

CLASSIFICATION OF SERVICE

BILL FORM - Late/Disconnect Notice

PAST DUE NOTICE

ACCOUNT NUMBER	
CUSTOMER NAME	
SERVICE ADDRESS	
DATE OF THIS NOTICE	
DATE BILL WAS DUE	
DISCONNECT DATE	
AMOUNT DUE	



Meade County RECC

P.O. Box 489 A Touchstone Energy Cooperative KY
Brandenburg, KY 40108

OFFICE HOURS: 7:30 TO 4:30 Monday-Friday
Brandenburg (270) 422-2162
Hardinsburg (270) 756-5172

NOTICE OF INTENTION TO DISCONTINUE SERVICE

According to our records, your electric service bill of the above date for the above amount is now past due. This may be an oversight on your part. If so, please accept this as a friendly reminder. HOWEVER, IF THE BILL IS NOT PAID BY ***** it will be necessary to dispatch a serviceperson to collect same at which time you will be charged an additional \$***** service charge.

THIS IS YOUR FINAL NOTICE. Service will be discontinued without further notice if not paid in the time specified.

IF YOU HAVE PAID YOUR BILL SINCE THE DUE DATE, PLEASE DISREGARD.

Member's Rights and Remedies Regarding this Notice.

Notice is hereby given that your service will be terminated on the date indicated on this notice in keeping with our policy for non-payment of your utility bill. This termination date will not be affected by receipt of any subsequent bill.

Service will be terminated on the date indicated unless you deliver to this office or the serviceperson sent to terminate your service the total amount of your delinquent bill as shown on this notice. If you elect to pay the serviceperson sent to terminate your service, a service charge as indicated on this notice will be added to the above bill.

You have the right to protest the discontinuance of this service by contacting the cooperative office at the address or phone number appearing on this notice. There will be on duty during the published hours of operation an employee to answer your questions regarding your bill or to resolve disputes over the amount of your bill. This employee has the authority to retain your service by negotiating a partial payment plan or by accepting a partial payment where good faith is shown in meeting your financial obligation.

You are further advised that in the event of existing illness or infirmity on your premises, service will not be discontinued within thirty (30) days after the date of this notice, provided that you obtain a certificate signed by a physician, a registered nurse, or a public health official stating that in the opinion of the person making the certification that discontinuance of service will aggravate a debilitating illness or infirmity.

Local, state and federal programs are available which provide financial assistance in payment of utility bills for those who may qualify for such assistance under certain conditions. Meade County RECC will, upon request, make available a list of known assistance programs or you may call the Kentucky Association for Community Action, Inc. at 1 (800) 456-3452 or the Department of Human Resources, Ombudsman, Toll Free 1 (800) 372-2973.

PLEASE BRING ENTIRE BILL IF PAYING IN PERSON. PLEASE DETACH AND RETURN BOTTOM PORTION IF PAYING BY MAIL.



Meade County RECC

P.O. Box 489 A Touchstone Energy Cooperative KY
Brandenburg, KY 40108

ACCOUNT NO.	
DISCONNECT DATE	
TOTAL AMOUNT DELINQUENT	

Amount Enclosed: _____
(Please fill in payment amount)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2002

Please enter any address or phone corrections in this space.

SECTION 9 (1)

BY Stephen D. Bell

SECRETARY OF THE COMMISSION

PAST DUE NOTICE

DATE OF ISSUE April 1, 2002 DATE EFFECTIVE May 1, 2002
ISSUED BY Becky E. Spencer TITLE President/CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ dated _____